

ERO Enterprise Webinar

Registration Process for Category 2 Generator Owner and Generator Operator
Inverter-Based Resources

July 14, 2025

NERC Antitrust Compliance Guidelines

Join at **slido.com**
with the code **#4260684**
and passcode **Cat2Reg**
or Scan the QR Code.



Welcome and Opening Remarks

Jim Stuart – Director, Registration - NERC

- IBR Initiative Milestones and Workplan Overview
- Resources
- E-ISAC Overview
- Registration Process
- Q&A

IBR Initiative Milestones/Workplan

Steven Masse – Principal Engineer, Registration - NERC

- FERC Order on Registration of non-BES Inverter-Based Resources, Docket RD22-4-000 (Issued November 17, 2022)
 - Modify registration process within 12 months of Commission approval of the work plan (by May 2024)
 - Identify owners and operators of IBRs that are connected to the Bulk Power System and that, in the aggregate, materially impact the reliable operation of the Bulk-Power System within 24 months of Commission approval of the work plan (by May 2025)
 - Complete registration of unregistered IBR owners and operators so they are required to comply with applicable Reliability Standards within 36 months of Commission approval of the work plan (by May 2026)
 - Submit Work Plan updates every 90 days

IBR Registration Milestones

Phase 1: May 2023–May 2024

- Complete Rules of Procedure revisions and approvals
- Commence Category 2 GO and GOP candidate outreach and education (e.g., through trade organizations)

Phase 2: May 2024–May 2025

- Complete identification of Category 2 GO and GOP candidates
- Continue Category 2 GO and GOP candidate outreach and education (e.g., quarterly updates, webinars, workshops, etc.)

Phase 3: May 2025–May 2026

- Complete registration of Category 2 GO and GOP candidates thereafter subject to applicable NERC Reliability Standards
- Conduct specific Category 2 GO and GOP outreach and education (e.g., quarterly updates, webinars, workshops, etc.)

- Revision to the NERC Registry Criteria for “Generator Owner” and “Generator Operator” to add a new category of owners and operators of unregistered bulk power system connected, non-BES IBRs
 - Appendix 5B, Statement of Compliance Registry Criteria
 - Appendix 2, Definitions used in the Rules of Procedure
- FERC approved these revisions on June 27, 2024

Generator Owner

The entity that:

- 1) owns and maintains generating Facility(ies) (Category 1 GO);or
- 2) owns and maintains non-BES inverter based generating resources that either have or contribute to an aggregate nameplate capacity of greater than or equal to 20 MVA, connected through a system designed primarily for delivering such capacity to a common point of connection at a voltage greater than or equal to 60 kV (Category 2 GO).

Generator Operator

The entity that:

- 1) operates generating Facility(ies) and performs the functions of supplying energy and Interconnected Operations Services (Category 1 GOP); or
- 2) operates non-BES inverter based generating resources that either have or contribute to an aggregate nameplate capacity of greater than or equal to 20 MVA, connected through a system designed primarily for delivering such capacity to a common point of connection at a voltage greater than or equal to 60 kV (Category 2 GOP).

- ERO Request for Information to registered Balancing Authorities and Transmission Owners
 - Completed on September 20, 2024
- IBRs identified per Workplan Update Submitted to FERC on 5/6/2025:

REGIONAL ENTITY	NUMBER OF IBRS	MVA
MRO	118	5,130
NPCC	57	1,862
ReliabilityFirst	77	3,513
SERC	171	9,881
Texas RE	39	1,998
WECC	319	12,800
TOTAL	781	35,184

*The numbers in this table are subject to change based on further validation.

- In Progress: Regional Requests for Information to the identified Category 2 GO Candidates

Request For Information

“Limited Disclosure”

Choose an item. Request for Information

Entities with Category 2 Inverter-Based Resources connected to the Bulk Power System

December 2, 2024

To: Primary Compliance Contact

Organization Registration identifies and registers bulk power system (BPS) owners, operators and users who are responsible for performing specified reliability functions to which requirements of mandatory NERC Reliability Standards are applicable. Requirements and activities for the Organization Registration Program are embodied in Section 500 (Organization Registration and Certification) and Appendices SA and SB of the FERC-approved NERC Rules of Procedure (ROP).

Background

On November 17, 2022, the Federal Energy Regulatory Commission (FERC) directed NERC to submit a work plan describing how it plans to identify and register owners and operators of inverter-based resources (IBR) that are connected to and have a material impact in the aggregate on the Bulk-Power System (BPS), but are not currently required to register with NERC under the bulk electric system (BES) definition. On February 15, 2023, as amended in March 2023, NERC filed a Work Plan outlining concepts and milestones to achieve that directive, including issuing a Request for Information (RFI) to functional entities with unregistered IBRs in their footprints. **On May 18, 2023, FERC accepted the Work Plan.**

On March 19, 2024, NERC filed with FERC a proposed revision to its Registry Criteria to include owners and operators of non-BES IBRs interconnected to the BPS and have a material aggregate impact on BES reliability. To address the impact on reliability, the revised Generator Owner (GO) and Generator Operator (GOP) Registry Criteria would include owners and operators of non-BES IBRs that either have or contribute to an aggregate nameplate capacity of greater than or equal to 20 MVA, connected through a system designed primarily for delivering such capacity to a common point of connection at a voltage greater than or equal to 60 kV (i.e., Category 2 GO and Category 2 GOP). **On June 27, 2024, FERC issued an order approving the Rules of Procedure revisions¹.**

Request for Information – Material Information of Category 2 Assets

As part of an ERO-wide effort to determine asset(s) under the new Category 2 criteria, your respective regional entity needs to assess the information identified by the Transmission Owner (TO), Balancing Authority, or the Energy Information Administration (EIA)² Data to prepare for registration. Please complete the outlined steps below. **Step (1)** complete the tab labeled Cat2_GO GOP Assets within the Asset Verification Form (AVF) in the email. Add any information relevant to the asset(s) or your company in the notes section of the AVF. **Step (2)** provide your regional entity with the additional information requested. **Step (3)** follow any special instructions from the regional entity to return all information.

Please do not return the information to NERC.

¹ NERC Rules Of Procedure Appendix 2
² Energy Information Administration (EIA)

“Limited Disclosure”

EXAMPLE

Step (1) Asset Verification Form

Please complete the Asset Verification Form included in this email package for those currently or expected to be in service by May 15, 2026.

Step (2) Additional Information Requested by the Region Entity

1. Operational one-line diagrams depicting the IBR Resource(s) and the Point of Interconnection to the Bulk Power System
2. Generator Operator Service Agreements or Third-Party Agreements
3. Generator Interconnection Agreements

Step (3) Regional Entity Instructions to return Asset Verification Form and additional information requested in Step (2)

Please complete the Asset Verification Form (AVF). Return AVF, all additional requested information in Step (2), and any information. Please complete all requested information and return it to your Regional Entity within 45 Days of receipt of this Request for information.

Request for Information

Limited Disclosure

Regions Work Process

- Consistent process of collecting data
 - One line diagram(s)
 - Generator Operating Agreements or Third-Party Agreements
 - Generator Interconnection Agreements
- Ongoing since December 2024
- Requested information must be returned to the sending region within 45 days.

Generator Owner (GO)/Generator Operator (GOP) Asset Verification Form for Category 2 Entities (Version Date: 11/22/2024)

Limited Disclosure (Once data has been entered and submitted)

Registered Entity Name:			
Registered Entity NCR ID:			
Revision Date:		MM/DD/YYYY	
Type: Category 2			
Region (WRO, NPCC, RE, SERC, Texas RE, WECC Select from drop-down box)	State, Province, or Territory where Generator Resides (Select from drop-down box)	Initial Registration Date of Asset	Generator Owner (GO) NERC ID
			Generator Owner (GO)
			Generator Operator (GOP) NERC ID
			Generator Operator (GOP)
Primary GOP Control Center Location (State, Province, or Territory) (Select from drop-down box)		Plant Name/Designation	Unit Name/Designation
Fuel Type (Select from drop-down box)		Hybrid Resource Facility (Select Yes/No?) (Select from drop-down box)	Gross Nameplate Rating (MVA)
Reliability Coordinator (RC) (Name and NCR)		Balancing Authority (BA) (Name and NCR)	Transmission Operator (TO) (Name and NCR)
Transmission Owner (TO) (Name and NCR)		Transmission Planner (TP) (Name and NCR)	Planning Coordinator/ Planning Authority (PC/PA) (Name and NCR)
Distribution Provider (DP) or Interconnect Entry (Name and NCR)		Identify Voltage at Interconnection to BES (kV)	Interconnect Substation N
If this is a dispersed power producing resource, identify the entity responsible for compliance at collector bus.		Have any GO/GOP tasks been delegated by a CFR, JRO, or Third Party Agreement? If Yes, enter delegated GO/GOP task type - CFR, JRO or Third Party Agreement and then explain in the Notes field. If no delegated task, enter No Delegated Task.	
Is this Plant or Unit owned (Yes/No)? Identify owners and responsibility in the Notes field. (Select from drop-down box)		Notes	

Entity Information

- Registered Entity Name
- Registered Entity NCR ID
- Revision Date

Effective Date (Commercial Operations Date)

Relationships

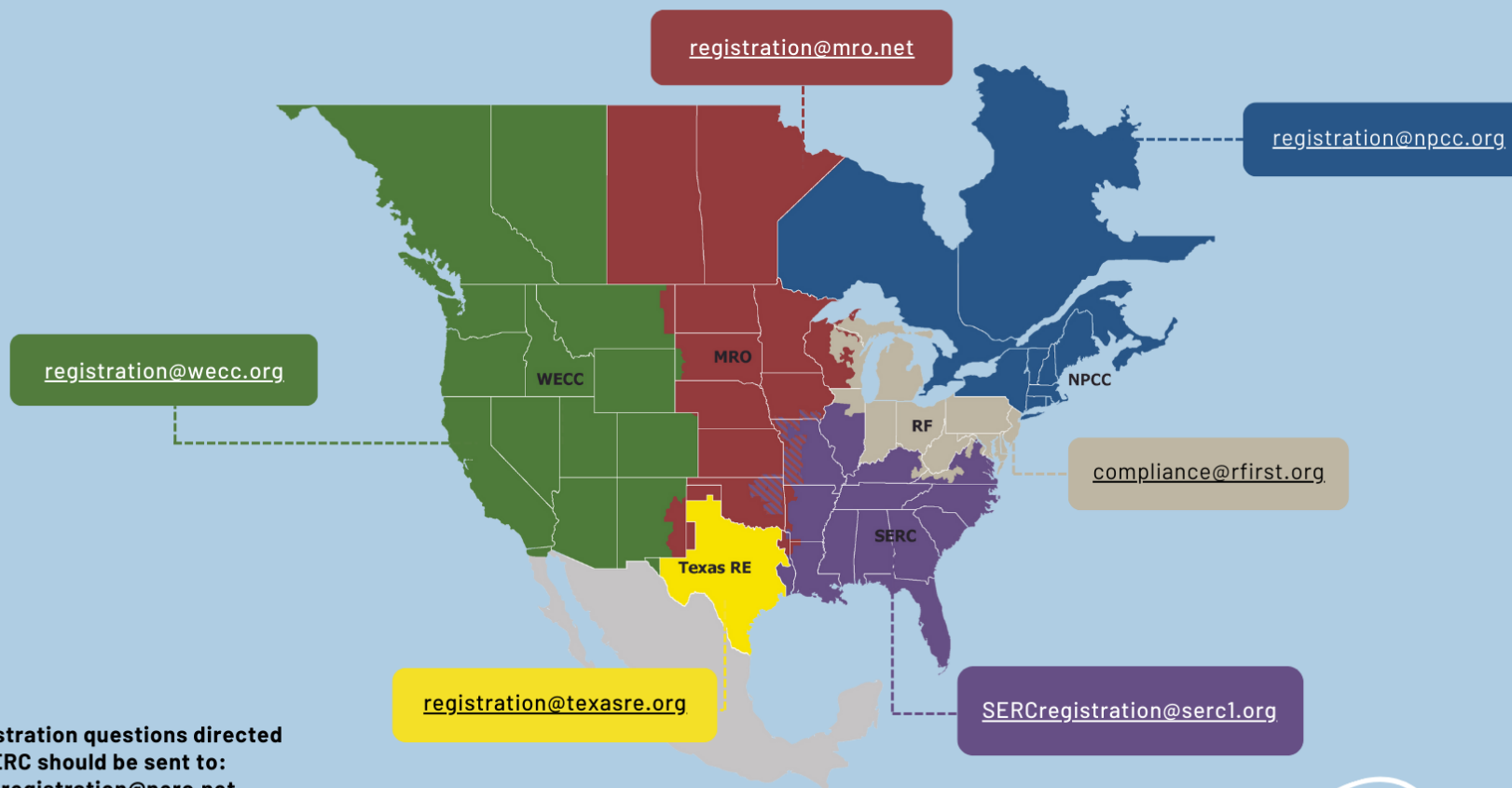
- Functional Relationships
- Responsibilities
- JRO / CFR / Third-Party Agreements
- Ownership

Basic Registration Data

- Region
- GO / GOP / NCRs
- Plant / Location (Region / State) / Unit / Type / Size / Hybrid
- GOP Control Center Location
- Connection Voltage / Location
- Generator Lead Line



REGIONAL ENTITY REGISTRATION CONTACTS



Registration questions directed
to NERC should be sent to:
nerc.registration@nerc.net

Quick Reference Guide: IBR Registration Initiative

July 2025

As part of its [Inverter-Based Resource Strategy](#), NERC is dedicated to identifying and addressing challenges associated with inverter-based resources (IBR) as the penetration of these resources continues to increase. ERO Enterprise assessments identified a reliability gap associated with the increasing integration of IBRs as part of the grid in which a significant level of bulk power system-connected IBR owners and operators are not yet required to register with NERC or adhere to its Reliability Standards. In response, FERC issued an [order](#) in 2022 directing NERC to identify and register owners and operators of currently unregistered bulk power system-connected IBRs. Working closely with industry and stakeholders, NERC is executing a FERC-approved work plan to achieve the identification and registration directive by 2026.

This visual dashboard allows stakeholders to easily locate key project updates and resource documents and is updated regularly. Resources are also posted on the [Registration page](#) of the NERC website.

IBR Registration Milestones

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Key Activities

- **NEW** NERC released two [infographics](#) focused on making the registration process clear and accessible for new and previously registered entities.
- Visit the [ERO Enterprise event tracking graphic](#) to see upcoming events.

Available Resources

Learn about the ERO Enterprise and the IBR Registration Initiative: [Open Letter to New Registrants](#) | [101 Resource Document](#) | [IBR Video](#)

Quarterly Updates: [Q1 2024](#) | [Q2 2024](#) | [Q3 2024](#) | [Q4 2024](#) | [Q1 2025](#)

Registration: [ERO Enterprise CMEP Practice Guide](#) | [Quick Reference Guide: Candidate for Registration](#) | [Registration page](#)

Standards: [Reliability Standards Compliance Dates for Generator Owners & Generator Operators](#) | [Milestone 3 Summary and Infographic](#) | [Standards Under Development page](#)

Webinars: November 2024 [Slide Presentation](#) and [Recording](#) | March 2025 [Slide Presentation](#) and [Recording](#)

- **Dashboard:** [IBR Registration Initiative Quick Reference Guide](#)
- **Quarterly Updates:** [Q1 2025](#), Q2 2025 (expected mid-July)
- **Infographics and Visual Aids:** [Joining the ERO Enterprise](#) | [Expanding Your Registration](#) | [ERO Enterprise IBR Events](#) | [RE Registration Contacts](#)

LEARN MORE ABOUT
NERC AND THE E-ISAC



NERC
NORTH AMERICAN ELECTRIC
RELIABILITY CORPORATION

E-ISAC
ENERGY INFORMATION
SYSTEMS ANALYSIS AND
CENTRAL

RELIABILITY | RESILIENCE | SECURITY

Reliability Standards Compliance Dates for Generator Owners & Generator Operators Inverter-Based Resource Registration Initiative Supplemental Q2 2025

Purpose

The North American Electric Reliability Corporation (NERC) Staff has prepared this document in support of the continued Inverter-Based Resource (IBR)¹ Registration Initiative. Information herein is intended to provide awareness to those non-Bulk Electric System (BES) IBR owners and operators that meet the recently approved registration criteria for Generator Owners (GOs) and Generator Operators (GOPs); commonly referred to as "Category 2 IBR." Further, this document includes all finalized and pending compliance dates for the applicability and enforceability of individual Reliability Standards applicable to Category 2 registration.

Maintenance and Updates

This document shall be maintained by NERC Standards Development, in collaboration with Registration, Compliance, Engineering, and Legal. It will be updated to align with the release of the quarterly IBR work plan information filing directed by the Federal Energy Regulatory Commission (FERC). Additionally, each release may be distributed or shared through traditional communication channels implemented by NERC and its Regional Entities. Information regarding each release can be reviewed in the Revision History section of this document.

Background of Initial Analysis

NERC Staff conducted a review of all active Reliability Standards in October 2023 to evaluate their potential applicability and enforceability to Category 2 IBR. In planning for this assessment, NERC identified that many of the active Reliability Standards refer to defined terms that could present significant challenges for the applicability of the Reliability Standards to all potential GO and GOP IBRs. In particular, multiple Reliability Standards use the term "BES" or use other defined terms in the NERC Glossary of Terms² that reference the BES. This exclusionary language created instances whereby Category 2 IBRs were excluded from applicability of certain Reliability Standards. Therefore, NERC staff conducted a more thorough review of each Reliability Standard and requirement for the potential introduction of reliability gaps, compliance gaps, or ambiguity that could lead to unacceptable discrepancies in implementation due to the exclusionary language.

¹ As defined by the NERC Glossary of Terms, Inverter-based Resource pertains to: A plant/facility consisting of individual devices that are capable of exporting Real Power through a power electronic interface(s) such as an inverter or converter, and that are operated together as a single resource at a common point of interconnection to the electric system. Examples include, but are not limited to, plants/facilities with solar photovoltaic (PV), Type 3 and Type 4 wind, battery energy storage system (BESS), and fuel cell devices.

² Glossary of Terms Used in NERC Reliability Standards, https://www.nerc.com/pa/Stand/Glossary%20of%20Terms/Glossary_of_Terms.pdf; last updated January 7, 2025

➤ https://www.nerc.com/pa/Stand/202401%20Rules%20of%20Procedure%20Definitions%20Alignment%20GO/ComplianceDatesforGOs_GOPS.pdf



The Electricity Information Sharing and Analysis Center (E-ISAC)

Carly Cipolla, Senior Partnerships & Engagement Coordinator

Noel Lloyd, Senior Outreach & Engagement Coordinator

ERO Enterprise IBR Registration Initiative Series

July 14, 2025

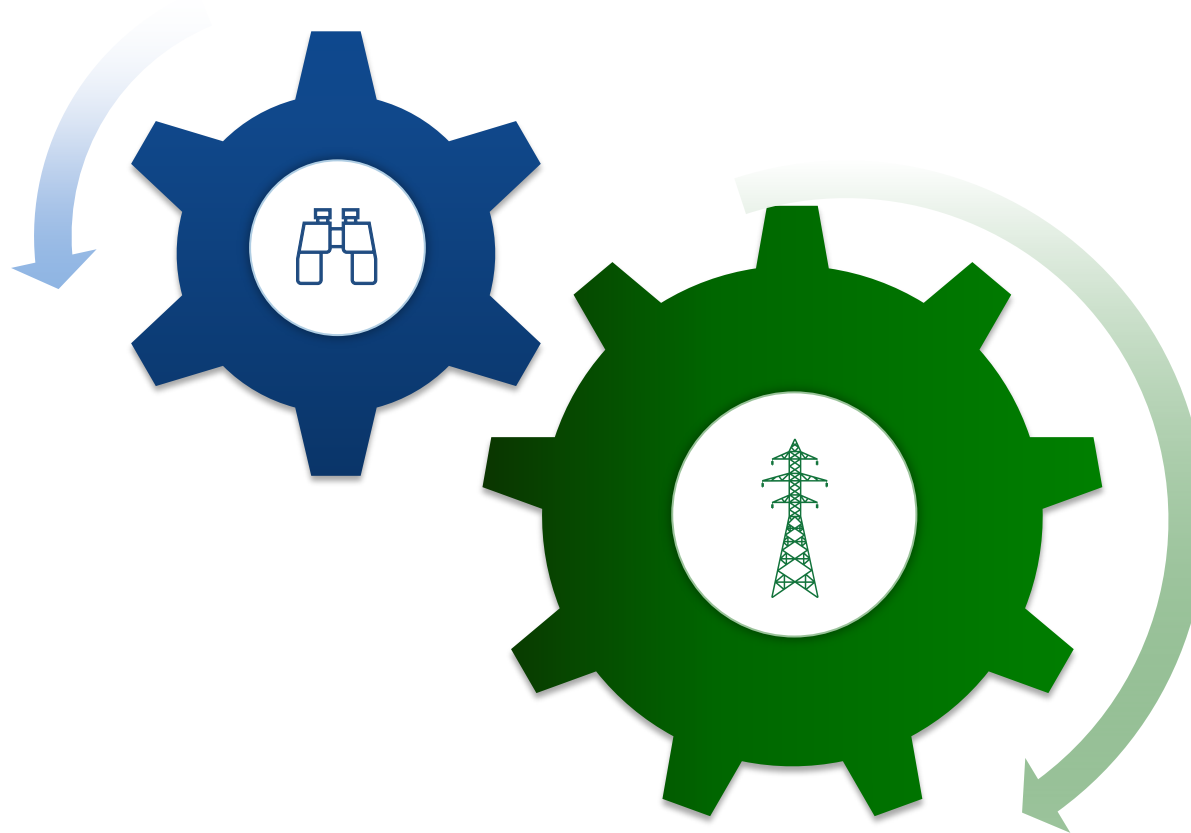
TLP:CLEAR

RELIABILITY | RESILIENCE | SECURITY



Vision

To be a world-class,
trusted source for
quality analysis
and **rapid sharing**
of security
information for the
electricity industry



Mission

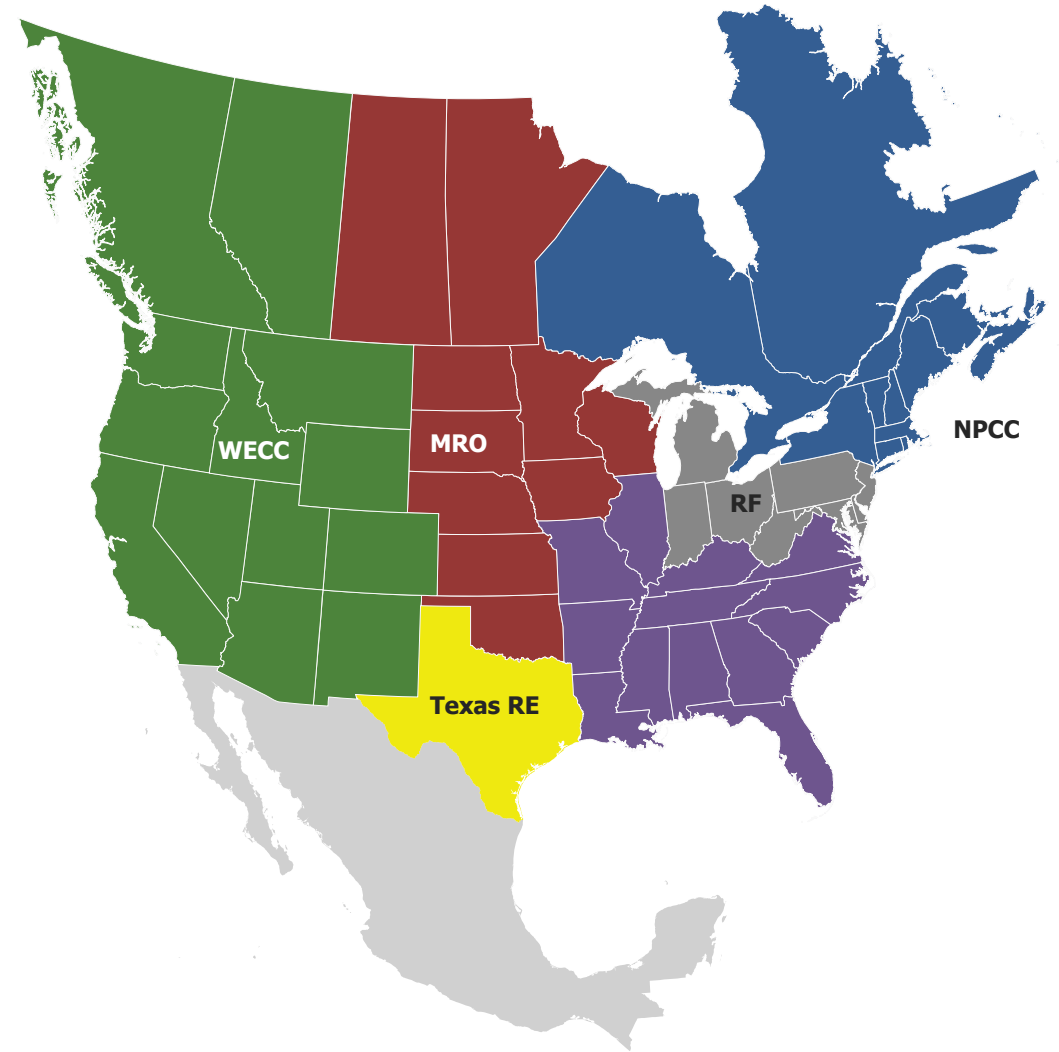
The E-ISAC reduces
cyber and physical
security risk to the
electricity industry
across North America
by providing unique
insights, leadership,
and collaboration

Introduction

Protecting the North American Power Grid

The E-ISAC's **1900+ Member and Partner organizations** represent the largest information sharing community in the energy sector and more than **7,000 E-ISAC Portal users** serve as the first line of defense for critical infrastructure.

The larger our community grows, the better we become in strengthening the security of the grid.

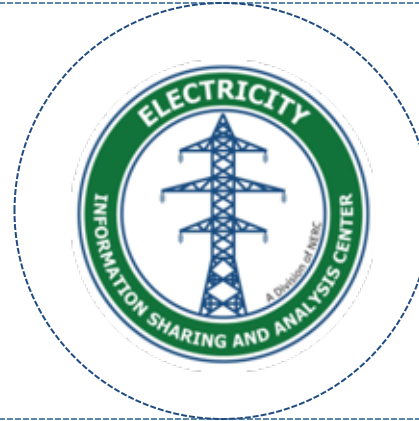




Vendor Affiliates



U.S Government



Trade Associations



Canadian Government



International ISACs (Europe and Japan)



Other ISACs



NERC, the E-ISAC, & You

What is the Relationship between NERC and the E-ISAC?

- The E-ISAC is a **trusted information sharing community** focused on reducing cyber and physical risk to the electricity industry across North America by providing around-the-clock situational awareness, expert analysis, and opportunities to connect and collaborate
 - While the E-ISAC is “operated” by NERC, the E-ISAC is organizationally isolated from NERC’s enforcement processes and does not do any compliance or enforcement monitoring
- Qualified renewable energy asset owners and operators are invited to apply for Portal access any time!
 - Learn more and submit a request to join at <https://www.eisac.com/s/>

Share Information

Operations@eisac.com

Contact Us

MemberServices@eisac.com

Membership

Offerings



Bulletins



Briefings



**In-depth and
Targeted Analysis**



**Workshops and
Engagement Programs**



**Exercises And
Conferences**



CRISP



**Digital
Communities**



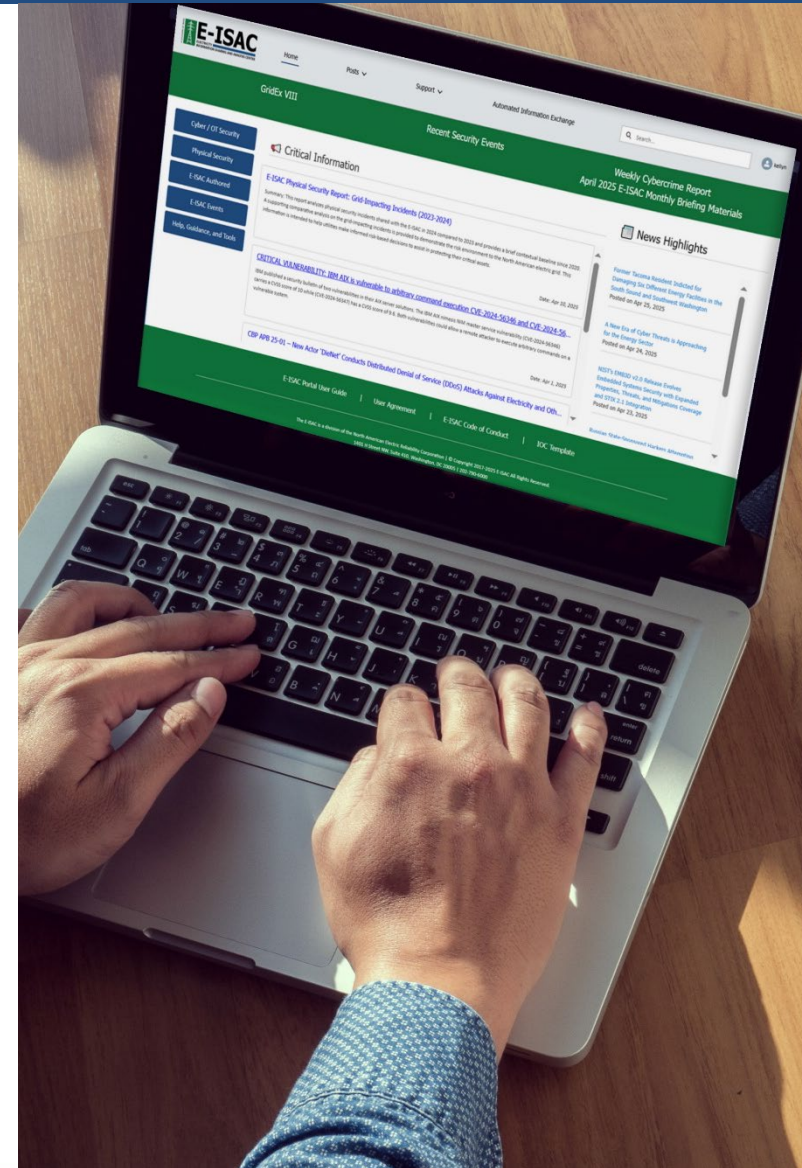
**Information Sharing
Platforms**

Membership

Portal Information Sharing Platform

The Portal provides information to help its users monitor, mitigate, and respond to emerging and current threats to the grid. Through the Portal, users can voluntarily share information either with attribution or anonymously. Key items on the Portal to note:

- Exchange information with other members and with the E-ISAC
- Access E-ISAC authored bulletins and in-depth analysis
- Access CRISP (PNNL) analyst reports and related files (restricted to CRISP participants only)
- Access the ESCC contact directory (restricted to ESCC members only)
- Self-service management of your organization's profile and users/contacts
- Manage your notification preferences



Membership

In-Depth and Targeted Analysis

Security Operations and Intelligence Teams deliver analysis to help members identify emerging threats, understand risk impacts and make informed decisions to strengthen security posture and operational resilience.

- Direct shares
- Cyber threat hunts
- Physical security incidents
- Threatening discourse



Membership

Workshops and Engagement Programs

The E-ISAC facilitates collaboration, advances its mission, and shares critical security information through workshops that bring together industry leaders and partners to drive grid security, enhance information sharing, and foster valuable networking opportunities.

- The Industry Engagement Program (IEP) is an interactive learning experience for electricity industry analysts
- Security Advisory Groups are comprised of industry subject matter experts who serve as advisors to the E-ISAC on threat mitigation strategies and other topics related to physical and cyber security
- Security Workshops such as VISA (Vulnerability of Integrated Security Analysis) provide utilities with an effective risk mitigation tool to identify critical countermeasures and upgrades to protect their assets from a growing fleet of adversaries



Membership

GridSecCon

GridSecCon is the premier security conference for the North American electric industry, co-hosted annually by NERC, the E-ISAC, and a regional partner.

- The event brings together industry leaders, security professionals, and government partners to address emerging cyber and physical threats to the bulk power system
- Through keynote addresses, technical trainings, briefings, and collaborative breakout sessions, GridSecCon fosters information sharing, operational readiness, and trusted partnerships that strengthen grid resilience
- The 14th annual grid security conference, GridSecCon, will be from October 7-10 at the MGM Grand in Las Vegas

GRIDSEC CON 2025
NERC • E-ISAC • WECC

Membership

GridEx

Hosted every two years by the E-ISAC, GridEx gives E-ISAC member and partner organizations a forum in which to practice how they would respond to and recover from coordinated cyber and physical security threats and incidents. It is the largest grid security exercise in North America.

- GridEx VIII Planner Registration is open and will be held on November 18-19, 2025
- GridEx VII Summary: More than 15,000 participants from approximately 250 North American organizations, including the electric industry, cross-sector partners from gas and telecommunications, and U.S. and Canadian government partners, took part in GridEx VII on November 14-15, 2023. Security professionals played simultaneously in a complex and challenging scenario while adapting the exercise to meet their specific organizational needs
- GridEx Public Reports: The E-ISAC releases a public report after every GridEx. These reports contain lessons learned and recommendations from the exercise to help improve the security of the North American grid

GridExVIII

Membership

Vendor Affiliate Program

The Vendor Affiliate Program is focused on facilitating information sharing and best practices in a trusted environment for member and partner organizations, and leveraging the subject matter expertise and thought leadership of our vendor partners.

- Collaborative Defense: Uniting security-focused vendors and the E-ISAC community to enhance cyber and physical grid resilience
- Information Exchange: Sharing insights on vulnerabilities, supply chain risks, and emerging threats to strengthen industry-wide preparedness
- Trusted Engagement: Providing a platform for vendors to share expertise and drive security innovation



Registration Process

Kevin Koloini – Principal Engineer, Registration - NERC

- Regional review and assessment
 - One-lines, Interconnection Agreements, Asset Verification Form, etc.
- ERO Portal / CORES
 - Entity submittal
 - Regional Approval
 - NERC Approval
- Notification letter from NERC
 - Advanced notification process from Aug 2025 to May 2026
- NCR updated and published on 5/15/26 for Category 2
 - Category 2 GO (GO-2) and Category 2 GOP (GOP-2)
 - Effective Date 5/15/2026

- ERO Portal (<https://eroportal.nerc.net>)

✓	Basic Information
✓	Upstream Holding Companies
✓	Contact Roles
✓	Entity Scopes
✓	Functional Mapping
●	Coordinated Oversight
✓	CFR
✓	JRO
✓	Comments and Attachments

Create

Function *

Generator Owner (GO) x Q

Proposed Effective Date *

Region *

Category *

Jurisdiction *

Inactive Date

Submitted By

Kevin Koloini

Note

Power Sync

Test Power Sync Date *

Submit

If GO/GOP selected, Category is required.

If GO/GOP selected, Test Power Sync Date is required.

- To ensure that we have a smooth experience for new and existing registered entities on August 1, 2025, the ERO Enterprise has initiated a trial with a select few entities.
 - These entities were identified as Category 2 entities
 - They have been asked to support the release
 - Volunteered to be the first to go through the new process

• **Thank you!!**

- Next NCR public posting is scheduled for August 1, 2025 or sooner
- Existing GO and GOP will be relabeled as GO Category 1 (GO-1) or GOP Category 1 (GOP-1)
- This webinar and a mass communication notice will be sent
- No changes to compliance responsibilities
- Category 2 will be posted on May 15, 2026

Regional Compliance Enforcement Authority	Jurisdiction	BA	DP	GO Category 1	GO Category 2	GOP Category 1	GOP Category 2	PCPA
MRO	United States			GO-1 (02/06/2015)		GOP-1 (02/06/2015)		
MRO	United States					GOP-1 (07/01/2016)		
MRO	United States		DP (05/31/2007)	GO-1 (05/31/2007)		GOP-1 (05/31/2007)		
MRO	United States			GO-1 (05/01/2019)		GOP-1 (05/01/2019)		
MRO	United States					GOP-1 (03/23/2021)		
MRO	United States	BA (05/30/2007)	DP (05/30/2007)	GO-1 (05/30/2007)		GOP-1 (05/30/2007)		
MRO	United States	BA (05/30/2007)	DP (05/30/2007)	GO-1 (05/30/2007)		GOP-1 (05/30/2007)		
MRO	United States			GO-1 (03/02/2021)		GOP-1 (03/02/2021)		
MRO	United States		DP (10/16/2020)					
MRO	United States		DP (05/31/2007)	GO-1 (05/31/2007)		GOP-1 (05/31/2007)		

- Full Release planned for August 1, 2025
 - Entities can begin submitting requests
 - Regional Entities will begin processing requests.
 - User guides will and training materials will be released
- ERO Enterprise Interim Plan: August 1, 2025 to April 1, 2026
 - Monthly targets managed by Regional Entities



Joining the ERO Enterprise

Your First Step Toward Grid Reliability



NERC at a Glance

The North American Electric Reliability Organization (NERC) is an independent, not-for-profit organization whose mission is reduce risks to the reliability and security of the North American bulk power system. Designated by the Federal Energy Regulatory Commission as the Electric Reliability Organization (ERO) in 2006 under Federal Power Act Section 215, NERC develops and enforces Reliability Standards; monitors and assesses grid reliability; and educates, trains, and certifies industry personnel. NERC's [Electricity Information Sharing and Analysis Center](#) (E-ISAC) reduces cyber and physical security risk through information sharing, curated analysis, and security expertise.

Inside the ERO Enterprise

The ERO Enterprise encompasses NERC and six regional organizations. NERC provides industry-wide perspective and oversight, and the Regional Entities serve the needs of their regional constituents and ensure industry follows NERC Reliability Standards. While NERC and the Regional Entities play different roles, these roles are equally important and complementary, allowing the ERO Enterprise to work as one synchronous machine—effectively, efficiently, and collaboratively.



- New Functionality Demo



New Notifications!
Kevin Koloini
a;slkjf;alskdjf - TEST_REGISTRATION

[Home](#)
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[My Applications](#)
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[My Groups](#)
[Entity Registration Requests](#)
[My Entity](#)
[NERC Membership List](#)
[CIP Reports](#)
[NERC Help Desk](#)
[NERC Membership](#)

[Home](#) / [CORES](#) / [My Entity - Scopes](#)

- This form is used for updating existing functional registrations as defined in the Registry Criteria in the NERC Rules of Procedure, specifying new functional registrations for your organization or deactivating functional registrations. The function, region, jurisdiction and proposed effective date for the registration are required fields.
- [Training Link](#)

Entity Scopes

Scopes

Portal - Active Entity Scopes

Add Scope

Status Reason	Function ↑	Category	Region	Effective Date	Regulatory Jurisdiction	Inactive Date	Submitted By
Accepted	Distribution Provider UFLS		NPCC	9/1/2021	United States		Christopher Scheetz
Accepted	Generator Owner	Category 1	RF	1/10/2025	United States		Kevin Koloini
Accepted	Generator Owner	Category 1	NPCC	8/30/2021	United States		Maria Kachadurian
Accepted	Planning Coordinator and Planning Authority		NPCC	8/30/2021	United States		Kevin Koloini
Accepted	Regulation Reserve Sharing Group		NPCC	8/30/2021	United States		Kevin Koloini
Accepted	Reliability Coordinator		NPCC	8/30/2021	United States		Kevin Koloini
Accepted	Reserve Sharing Group		NPCC	8/30/2021	United States		Kevin Koloini
Accepted	Resource Planner		NPCC	8/30/2021	United States		Kevin Koloini
Accepted	Transmission Operator		NPCC	8/30/2021	United States		Kevin Koloini

- Basic Information
- Upstream Holding Companies
- Contact Roles
- Entity Scopes
- Functional Mapping
- Coordinated Oversight
- CFR
- JRO
- Comments and Attachments

NERC
NORTH AMERICAN ELECTRIC
RELIABILITY CORPORATION

New Notifications!

Kevin Koloini

a;sldkjf;alskdjf - TEST_REGISTRATION

My Profile

My Resources

My Applications

Research

My Groups

Entity Registration Requests

My Entity

NERC Membership List


CIP Reports

NERC Help Desk

NERC Membership


Welcome to the ERO Portal

The ERO Portal allows new users to register for an account and perform the following functions upon completion:




SELF SERVICE ACCOUNT

Change Password, Update Security Questions



VIEW MAILING LISTS & RESOURCES

Access to Datastores and Applications



REQUEST ACCESS

Get Access to Resources & Mailing Lists

Environment: STAGING

About the ERO Portal

[Home](#) | [Account Log-In/Register](#) | [Legal & Privacy Trademark Policy](#) | [Site Map](#) | [Careers](#) | [Contact Us](#)

Atlanta Office | 3353 Peachtree Road, NE Suite 600 North Tower, Atlanta, GA 30326 | 404-446-2560

Washington Office | 1401 H Street NW, Suite 410, Washington, DC 20005 | 202-400-3000

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Questions and Answers

Join at **slido.com**
with the code **#4260684**
and passcode **Cat2Reg**
or Scan the QR Code.



Closing Remarks